District of Columbia — Natural Gas 2013 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 32,263 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 976 2.9 **Deliveries to Consumers:** Electric 0.0 13,214 0.3 0 Residential: Power: Total 17,234 0.5 31,424 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas – District of Columbia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	33,928	33,697	31,016	28,075	32,263
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-751	-446	1,846	R486	595
Total Supply	33,177	33,251	32,862	R 28,561	32,859

See footnotes at end of table.

Table S9. Summary statistics for natural gas – District of Columbia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	33,177	33,251	32,862	R28,561	32,859
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage	-	·····			·····
Underground Storage	0	0	0	0	0
LNG Storage	0	0	Ö	0	0
Lite Storage			······	-	
Total Disposition	33,177	33,251	32,862	R 28,561	32,859
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	177	213	1,703	1,068	1,434
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13.466	13.608	12,386	11.260	13.214
Commercial	18,705	18,547	16,892	15,363	17,234
Industrial	18,705	10,547	10,692	15,505	17,234
Vehicle Fuel	830	883	879	R870	976
					9/0
Electric Power	0	0	1,003	0	
Total Delivered to Consumers	33,000	33,038	31,159	R 27,493	31,424
Total Consumption	33,177	33,251	32,862	R 28,561	32,859
Delivered for the Account of Others					
(million cubic feet)					
Residential	3.222	3,329	3.099	2.934	3,302
Commercial	15,550	15,507	14,029	12,614	13,942
Industrial	0	0	0	0	0
Number of Consumers					
Residential	143,436	144,151	145,524	145,938	146,712
Commercial	10,288	9,879	10,050	9,771	9,963
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,818	1,877	1,681	1,572	1,730
Industrial	0	0	0	0	0
Average Drice for Natural Cos					
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports					
Citygate					
Delivered to Consumers	43.03	43.53	43.06		
Residential	13.92	13.53	13.06	12.10	12.45
Commercial	12.99	12.26	12.24	11.19	11.64
Industrial					
Vehicle Fuel	6.83	4.87	4.17	9.38	39.21
Electric Power					

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-9191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement and Productions agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.